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(Original Signature of Member)

119TH CONGRESS
2D SESSION

H. R.

To establish programs and requirements related to the production of geothermal energy in the United States, and for other purposes.

IN THE HOUSE OF REPRESENTATIVES

Mr. AUCHINCLOSS introduced the following bill; which was referred to the Committee on _____

A BILL

To establish programs and requirements related to the production of geothermal energy in the United States, and for other purposes.

1 *Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “Hot Rock Act”.

5 **SEC. 2. DEFINITIONS.**

6 In this Act:

7 (1) **GEOTHERMAL ENERGY.**—The term “geothermal energy” has the meaning given such term in

1 section 45(c)(4) of the Internal Revenue Code of
2 1986.

3 (2) GEOTHERMAL RESERVOIR.—The term “geo-
4 thermal reservoir” means an underground reservoir
5 containing a geothermal resource or deposit, whether
6 the fluids in the reservoir are native to the reservoir
7 or flow into or are injected into the reservoir.

8 (3) HOT DRY ROCK.—The term “hot dry rock”
9 means a superhot geothermal resource or supercrit-
10 ical geothermal resources that exists within rocks
11 that have little to no natural permeability.

12 (4) HOT DRY ROCK GEOTHERMAL PROJECT.—
13 The term “hot dry rock geothermal project” means
14 the combined surface and subsurface facilities used
15 to produce electricity or industrial heat from hot dry
16 rock using a next-generation geothermal system.

17 (5) NEXT-GENERATION GEOTHERMAL SYS-
18 TEM.—The term “next-generation geothermal sys-
19 tem” means a geothermal reservoir system that is
20 engineered, as opposed to occurring naturally.

21 (6) SUPERCRITICAL GEOTHERMAL RE-
22 SOURCE.—The term “supercritical geothermal re-
23 source” means a geothermal resource or deposit
24 that—

(A) consists of natural heat stored in rocks or in an aqueous liquid or vapor (whether or not under pressure); and

4 (B) exists at a temperature equal to or
5 greater than 375 degrees Celsius.

9 (A) consists of natural heat stored in rocks
10 or in an aqueous liquid or vapor (whether or
11 not under pressure); and

12 (B) exists at a temperature—

13 (i) equal to 300 degrees Celsius or
14 374 degrees Celsius; or

15 (ii) between 300 degrees Celsius and
16 374 degrees Celsius.

17 SEC. 3. HOT DRY ROCK GEOTHERMAL ENERGY RESEARCH,
18 TESTING, DEVELOPMENT, AND DEMONSTRA-
19 TION.

20 (a) SENSE OF CONGRESS.—It is the sense of Con-
21 gress that the programs in this section should—

22 (1) effectively address the scientific and engi-
23 neering challenges with regard to developing—

(A) cost-competitive hot dry rock geo-
thermal projects; and

1 (B) the hot dry rock geothermal energy in-
2 dustry in the United States; and

3 (2) support the development of a pathway to
4 producing hot dry rock geothermal energy on a com-
5 mercial scale.

6 (b) RESEARCH GRANT PROGRAMS.—

12 (A) the research and testing of high-tem-
13 perature water-rock casings, cements, stimula-
14 tion tools, and geochemistry; and

15 (B) the testing and development of high-
16 temperature casing and completions.

21 (A) to develop high-temperature and high-
22 pressure sensing equipment; and

23 (B) to support the development of equipment
24 that can be used for screening, monitoring,
25 and characterizing the subsurface in an

1 environment of extreme depths, temperatures,
2 and pressures.

1 (c) FRONTIER OBSERVATORY AND TESTING SITE
2 FOR HOT DRY ROCK GEOTHERMAL ENERGY TECH-
3 NOLOGY PROGRAM.—

7 (A) to test, experiment with, and dem-
8 onstrate hot dry rock geothermal projects, in-
9 cluding drilling completion, reservoir creation,
10 flow testing, and production characteristics; and

11 (B) to provide an advanced and well-
12 resourced facility with access to a site with re-
13 quired geology, as determined by the Secretary,
14 including lithology, composition, and tempera-
15 ture and depth gradients.

20 (d) HOT DRY ROCK GEOTHERMAL ENERGY SYSTEMS
21 RESEARCH, DEVELOPMENT, AND DEMONSTRATION AC-
22 TIVITIES.—

1 igible entities to provide solutions to challenges to
2 the establishment of a commercial hot dry rock geo-
3 thermal project, including the following:

(A) The technical feasibility of subsurface infrastructure for supercritical fluids.

(B) Geothermal reservoir management and thermal drawdown research.

8 (C) Advanced deep drilling methods, which
9 includes—

10 (i) researching, developing, and demon-
11 strating energy-based drilling and novel
12 drilling methods;

13 (ii) researching thermal physical prop-
14 erties of rock at extreme temperatures and
15 pressure conditions; and

16 (iii) researching the crustal stress and
17 geomechanics for drilling performed during
18 hot dry rock geothermal projects

19 (D) Proppant research for fracture sys-
20 tems in hot dry rock geothermal projects.

21 (E) Wellbore integrity and construction.

22 (2) AUTHORIZATION OF APPROPRIATIONS —

23 There are authorized to be appropriated to the Sec-
24 retary to carry out this subsection \$16,000,000 for
25 each of fiscal years 2027 through 2031.

(A) wells that reach supercritical tempera-
tures;

10 (B) processes that bring supercritical
11 fluids to the surface; and

12 (C) techniques to harness geothermal en-
13 ergy.

(A) Drilling at different depths, temperatures, and pressures.

20 (B) Geothermal reservoir creation.

21 (C) Steam production (to measure well
22 flow over time).

23 (D) Power production of increasing size.

24 (E) Other supporting activities, includ-
25 ing—

- 1 (i) converting a coal plant to accept
- 2 steam from a hot dry rock geothermal en-
- 3 ergy powerplant;
- 4 (ii) energy-based drilling for accessing
- 5 depths, temperatures, and pressures pre-
- 6 viously inaccessible with conventional drill-
- 7 ing technology; and
- 8 (iii) stimulation for hot dry rock res-
- 9 ervoir creation.

15 (4) COVERED TECHNOLOGY DEFINED.—In this
16 subsection, the term “covered technology” means—

17 (A) a system for steerable drilling at tem-
18 peratures and pressures relevant to geothermal
19 energy production;

20 (B) a system for cost-effective and efficient
21 thermoelectric conversion;

22 (C) a method for using working fluids
23 other than water;

24 (D) a new method for casing wells, appli-
25 cable to geothermal energy production;

(E) a system for deep drilling, including
through basement rock;

3 (F) a method for geothermal reservoir cre-
4 ation in the brittle-ductile transition zone of the
5 crust of the Earth;

(G) a method for increasing the surface area or heat transfer rate of a next-generation geothermal system; or

(H) any other technology determined necessary by the Secretary for achieving a program milestone described in paragraph (2).

12 (5) AUTHORIZATION OF APPROPRIATIONS.—

13 There is authorized to be appropriated to the Sec-
14 retary to carry out this subsection \$30,000,000 for
15 each of fiscal years 2027 through 2031.

16 (f) DEFINITIONS.—In this section:

19 (A) a National Laboratory;

20 (B) an institution of higher education (as
21 such term is defined in section 102(a) of the
22 Higher Education Act of 1965 (20 U.S.C.
23 1002(a)); or

24 (C) a private entity.

8 SEC. 4. HOT DRY ROCK GEOTHERMAL ENERGY RISK RE-
9 SEARCH AND MONITORING.

10 (a) IN GENERAL.—Not later than 180 days after the
11 date of the enactment of this section, the Secretary shall
12 establish—

13 (1) a research program to study the—

14 (A) seismicity and rock mechanics in the
15 brittle-ductile transition zone; and

16 (B) thermal property of rocks, including
17 rock conductivity, fluid heat capacity, rock heat
18 capacity, specific heat capacity, and seismicity,
19 with an emphasis on the characterization im-
20 pact of hot dry rock geothermal energy;

21 (2) a program to map deep basement rocks
22 within each of the several States, the District of Co-
23 lumbia, and each territory and possession of the
24 United States; and

5 (b) SECRETARY DEFINED.—In this section, the term
6 “Secretary” means the Secretary of the Interior, acting
7 through the Director of the United States Geological Sur-
8 vey.

9 (c) AUTHORIZATION OF APPROPRIATIONS.—There is
10 authorized to be appropriated to the Secretary to carry
11 out this section \$5,000,000 for each of fiscal years 2027
12 through 2031.

13 SEC. 5. WORKFORCE CROSS-TRAINING PROGRAM.

14 (a) IN GENERAL.—The Secretary shall establish and
15 carry out a workforce training program under which the
16 Secretary shall enter into an agreement with at least 2
17 institutions of higher education (as such term is defined
18 in section 102(a) of the Higher Education Act of 1965
19 (20 U.S.C. 1002(a)) to train covered individuals to work
20 in the geothermal energy industry.

21 (b) PROGRAM REQUIREMENTS.—In carrying out the
22 program established under subsection (a), the Secretary
23 shall carry out the following activities:

4 (A) Geosciences.

5 (B) Geophysics.

(C) Computational sciences and engineering.

8 (D) Geological engineering.

9 (E) Mechanical engineering.

10 (F) Process engineering.

11 (G) Chemical engineering.

12 (H) Petroleum engineering.

13 (I) Drilling engineering,

14 (J) Civil engineering.

15 (K) Electrical engineer

16 (2) Encourage participation by

17 uals who are members of—

18 (A) a union; or

19 (B) an energy community.

20 (c) PRIORITIZATION.—The Secretary shall prioritize
21 the participation in the program established under sub-
22 section (a) of individuals who work in a role described in
23 subsection (d)(1)(C).

24 (d) DEFINITIONS.—In this section:

3 (A) is a citizen or legal permanent resident
4 of the United States;

5 (B) is an employee of or works as an inde-
6 pendent contractor for a company that is
7 headquartered in the United States; and

8 (C) works, prior to or at the time of their
9 enrollment in the program—

10 (i) in the oil and gas industry, includ-
11 ing as—

12 (I) a mechanical engineer;

13 (II) a drilling engineer;

14 (III) a reservoir engineer;

15 (IV) a petroleum engineer;

16 (V) an electrical engineer;

17 (VI) an oil rig worker; or

18 (VII) a geoscientist; or

19 (ii) as a technician, including as—

20 (I) a welder;

21 (II) a machinist;

22 (III) a pipefitter; or

23 (IV) an electrician.

24 (2) ENERGY COMMUNITY.—The term “energy
25 community” has the meaning given the term in sec-

1 tion 45(b)(11)(B) of the Internal Revenue Code of
2 1986.

5 (e) AUTHORIZATION OF APPROPRIATIONS.—There is
6 authorized to be appropriated to the Secretary to carry
7 out this section \$10,000,000 for each of fiscal years 2027
8 through 2031.

9 SEC. 6. STRENGTHENING FEDERAL AUTHORIZATION FOR
10 HOT DRY ROCK GEOTHERMAL PROJECTS.

11 (a) HOT DRY ROCK GEOTHERMAL PROJECT EXPERT
12 PROGRAM.—

1 (b) CATEGORICAL EXCLUSION FOR EXPLORATION
2 AND CONFIRMATION OF HOT DRY ROCK GEOTHERMAL
3 ENERGY.—Section 390 of the Energy Policy Act of 2005
4 (42 U.S.C. 15942) is amended—

9 (2) in subsection (b)—

10 (A) in paragraph (2), by striking “or gas”
11 and inserting “, gas, or geothermal”; and

12 (B) in paragraph (3), by striking “or gas”
13 and inserting “, gas, or geothermal”.

14 (c) DEFINITIONS.—In this section:

15 (1) EXPERT.—The term “expert” means an in-
16 dividual who works or has worked in the energy sec-
17 tor and has expertise in disciplines including—

(A) drilling and completion, including casing and well interventions;

20 (B) geothermal field operations;

21 (C) rock mechanics;

22 (D) geophysics;

23 (E) exploration technology; or

(F) downhole technology, including packers and wire line tools.

2 “Federal authorization”—

3 (A) means any authorization required
4 under Federal law with respect to an activity on
5 the area of a lease issued under the Geothermal
6 Steam Act of 1970 (30 U.S.C. 1001 et seq.);

7 and